Form 3160-3 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

DEI MINIENI OI I	ILC HALLICIA	and the state of t
BUREAU OF LAND N	MANAGEMENT	5. Lease Serial No. UTU 0806
APPLICATION FOR PERMIT	TO DRILL OR REENTER	If Indian, Allottee or Tribe Name UTE TRIBAL
1a. Type of Work: DRILL REENTER	CONFIDENTIAL	7. If Unit or CA Agreement, Name and No. WONSITS VALLEY
1b. Type of Well: ☐ Oil Well ☐ Gas Well ☐ Oth	ner ☑ Single Zone ☐ Multiple Zone	Lease Name and Well No. WONSITS VALLEY 12W-11-8-21
	JOHN BUSCH E-Mail: jbusch@shenandoahenergy.com	9. API Wall No. 13-047-34278
3a. Address 11002 E. 17500 S. VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.4341 Fx: 435.781.4323	10. Field and Pool, or Exploratory WONSITS VALLEY
4. Location of Well (Report location clearly and in accorda		11. Sec., T., R., M., or Blk. and Survey or Area
At surface NWSW 1919FSL 917FWL At proposed prod. zone	4443709 H 625462E	Sec 11 T8S R21E Mer SLB
14. Distance in miles and direction from nearest town or post of 16 MILES SOUTHWEST OF REDWASH UTAH	office*	12. County or Parish 13. State UINTAH UT
 Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any) 	16. No. of Acres in Lease	17. Spacing Unit dedicated to this well
917	2480.00	40.00
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth	20. BLM/BIA Bond No. on file
1250	7800 MD 7800 TVD	U-0969
21. Elevations (Show whether DF, KB, RT, GL, etc. 4916 KB	22. Approximate date work will start	23. Estimated duration 10 DAYS
	24. Attachments	
The following, completed in accordance with the requirements of	of Onshore Oil and Gas Order No. 1, shall be attached to t	his form:
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest Syst SUPO shall be filed with the appropriate Forest Service Of 	Item 20 above). Some Lands, the Some Some Some Some Some Some Some Som	ons unless covered by an existing bond on file (see formation and/or plans as may be required by the
25. Signature loh Busch	Name (Printed/Typed) JOHN BUSCH	Date 08/24/2001
Title OPERATIONS		
Approved by (Signature)	Name (Printed/Typed)	Date
Tile	BRADLEY G. HILL	109-05-01
THE	Office RECLAMATION SPECIALIST	(8)

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

AUG 29 2001

DIVISION OF OIL, GAS AND MINING

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

Additional Operator Remarks:

Shenandoah Energy Inc. proposes to drill a well to 7800' to test the Wastach. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

Operation will be according to the Standard Operating Practices for the Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in T7S, R21-24E and T8S, R21-24E.

See Onshore Order No. 1 attached.

Please be advised that Shenandoah Energy Inc. is considered to be the operator of the above mentioned well. Shenandoah Energy Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No. U-0969. The principal is Shenandoah Energy Inc. via surety as consent as provided for in 43 CFR 3104.2.

SHENANDOAH ENERGY INC.

WV #12W-11-8-21

LOCATED IN UINTAH COUNTY, UTAH SECTION 11, T8S, R21E, S.L.B.&M.

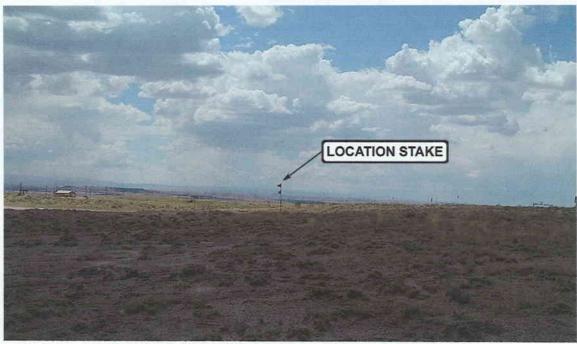


PHOTO: VIEW OF PROPOSED LOCATION

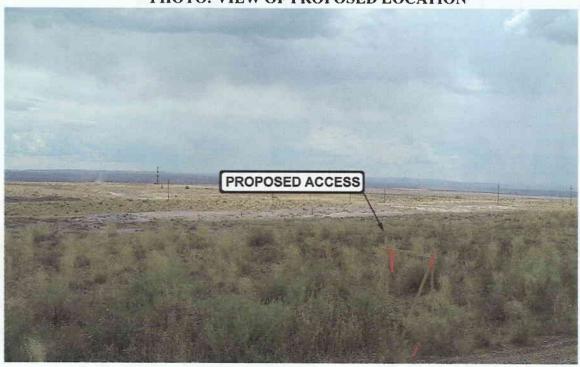


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

7ri-State Land Surveying Inc. 38 West 100 North. Vernal. UT 84078 435-781-2501 tristate@easilink.com

LOCATION PHOTOS

Drawn By: D.R.J.

Date: 8-16-01



SHENANDOAH ENERGY INC. WELL # WV 12W-11-8-21

ONSHORE OIL & GAS ORDER NO. 1 Approval of Operations on Onshore Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

Formation	Depth	Prod. Phase Anticipated
Uinta	Surface	-
Green River	2681'	
Mahogany Ledge	3516'	
Wasatch	6091'	
TD (Wasatch)	7800'	Gas

2. Anticipated Depths of Oil, Gas, Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

Substance	Formation	Depth
Oil/Gas	Wasatch	7800'

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

3. Anticipated Bottom Hole Pressures

Maximum anticipated bottom hole pressure equals approximately 3120.0 psi.

SHENANDOAH ENERGY INC. WONSITS VALLEY UNIT #12W-11-8-21 1919' FSL 917' FWL NWSW SECTION 11, T8S, R21E, SLB&M UINTAH COUNTY, UTAH LEASE # UTU-0806

ONSHORE ORDER NO. 1

MULTI - POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

Refer to Topo Maps A and B for location of access roads within a 2 – mile radius.

There will be no improvements made to existing access roads.

2. Planned Access Roads:

Please see the Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in T7S, R21-24E and T8S, R21-24E Standard Operating Practices (SOP).

Refer to Topo Map B for the location of the proposed access road.

3. Location of Existing Wells Within a 1 – Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see the Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in T7S, R21-24E and T8S, R21-24E Standard Operating Practices (SOP).

Refer to Topo Map D for the location of the proposed pipeline.

5. Location and Type of Water Supply:

Please see the Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in T7S, R21-24E and T8S, R21-24E Standard Operating Practices (SOP).

6. Source of Construction Materials:

Please see the Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in T7S, R21-24E and T8S, R21-24E Standard Operating Practices (SOP).

7. Methods of Handling Waste Materials:

Please see the Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in T7S, R21-24E and T8S, R21-24E Standard Operating Practices (SOP).

8. Ancillary Facilities:

Please see the Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in T7S, R21-24E and T8S, R21-24E Standard Operating Practices (SOP).

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

10. Plans for Reclamation of the Surface:

Please see the Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in T7S, R21-24E and T8S, R21-24E Standard Operating Practices (SOP).

11. Surface Ownership:

The well pad and access road are located on lands owned by:

Ute Indian Tribe P.O. Box 143 Ft. Duchesne, UT 84026

12. Other Information

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

Lessee's or Operator's Representative:

John Busch Red Wash Operations Rep. Shenandoah Energy Inc. 11002 East 17500 South Vernal, Utah 84078 (435) 781-4341

Certification:

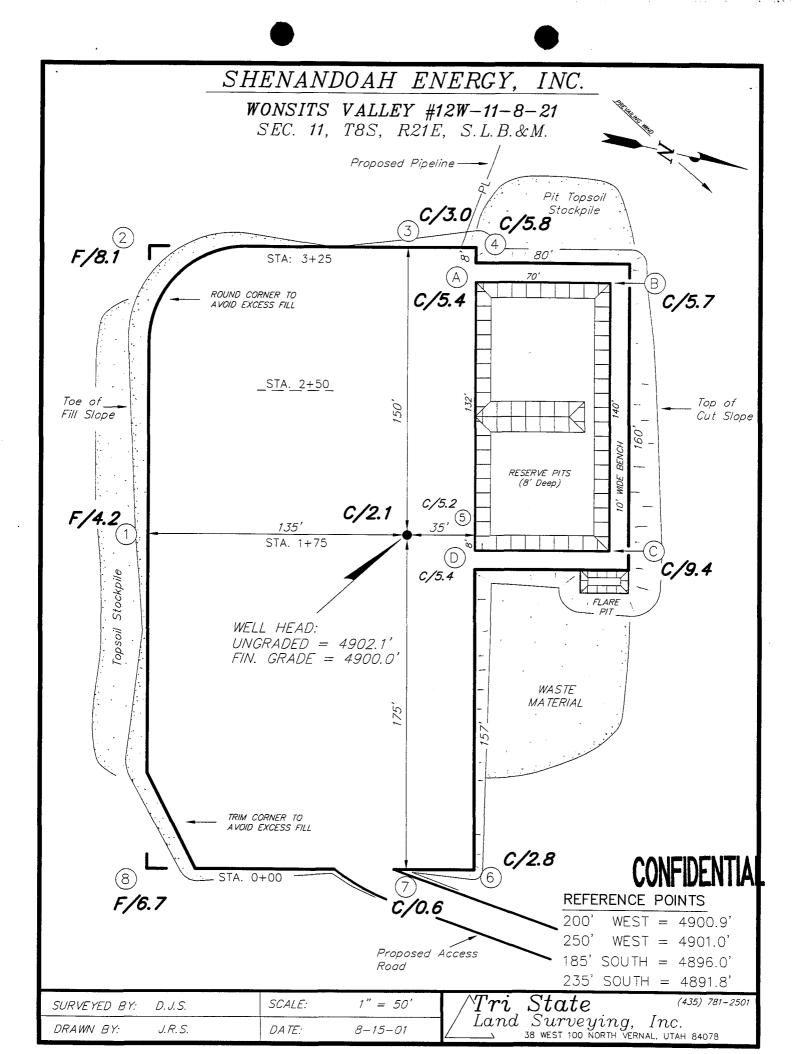
All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

Shenandoah Energy Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Shenandoah Energy Inc. its' contractors and subcontractors in conformity with this plan and the terms and Conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

John Busch	Aug 27-01	
John Busch	Date 1	
Red Wash Operations Representative		



SHENANDOAH ENERGY, INC. CROSS SECTIONS WONSITS VALLEY #12W-11-8-21 20, П STA. 3+25 1" = 50'20, Ħ STA. 2+50 1" = 50'**EXISTING** GRADE FINISHED GRADE 20, WELL HOLE 11 STA. 1+75 1" = 50'П 1" = 50'STA. 0+00 APPROXIMATE YARDAGES CUT = 4,370 Cu. Yds.FILL = 4,350 Cu. Yds.PIT = 2,370 Cu. Yds.12" TOPSOIL = 2,520 Cu. Yds. Tri State Land Surveying, Inc. 38 WEST 100 NORTH VERNAL, UTAH 84078 1" = 50' SCALE: SURVEYED BY: D. J. S. J.R.S. DA TE: 8-15-01 DRAWN BY:

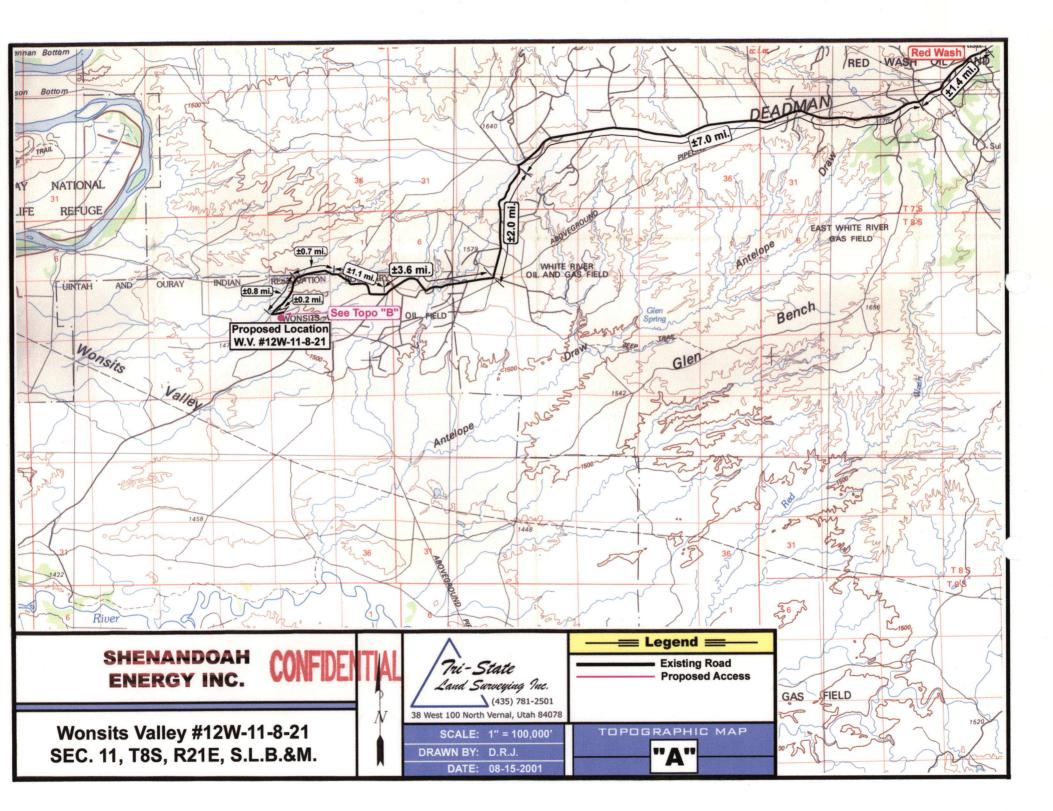
SHENANDOAH ENERGY, INC. TYPICAL RIG LAYOUT WONSITS VALLEY #12W-11-8-21 Proposed Pipeline 80' STORAGE TANK TRASH FUEL ☐ TOILET POWER TRAILERS BENCH PUMP RESERVE PITS MIDE (8' Deep) MCD MCD 10, RIG 135' DOG HOUSE PIPE RACKS DATA CONFIDENTIA Proposed Access $Tri~State~^{(435)~781}$ Land Surveying, Inc. $_{__}$ 38 West 100 North Vernal. Utah 84078 (435) 781-2501 SCALE: 1" = 50' SURVEYED BY: D.J.S.

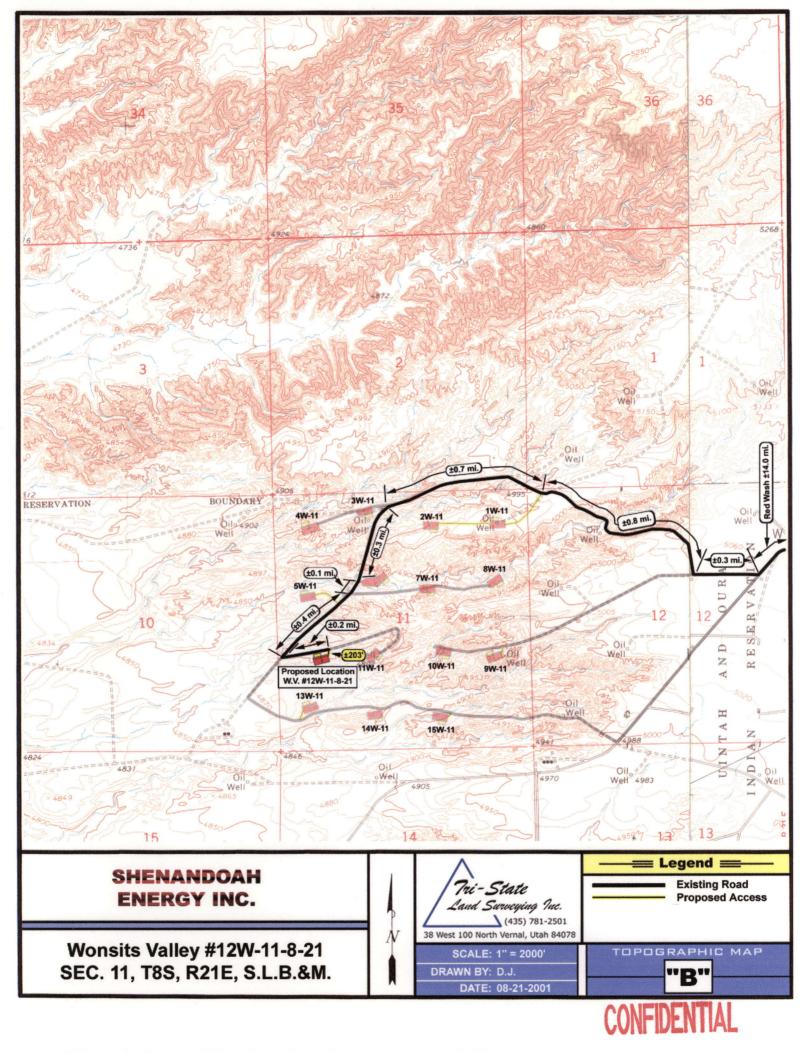
DRAWN BY:

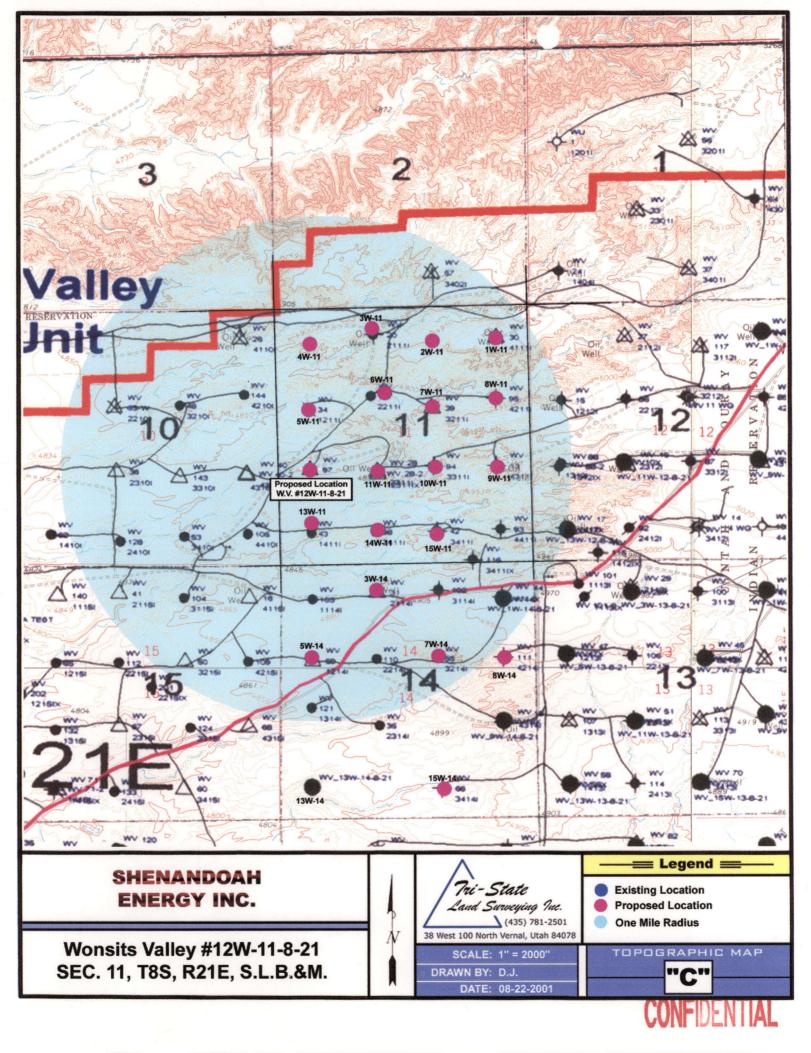
J.R.S.

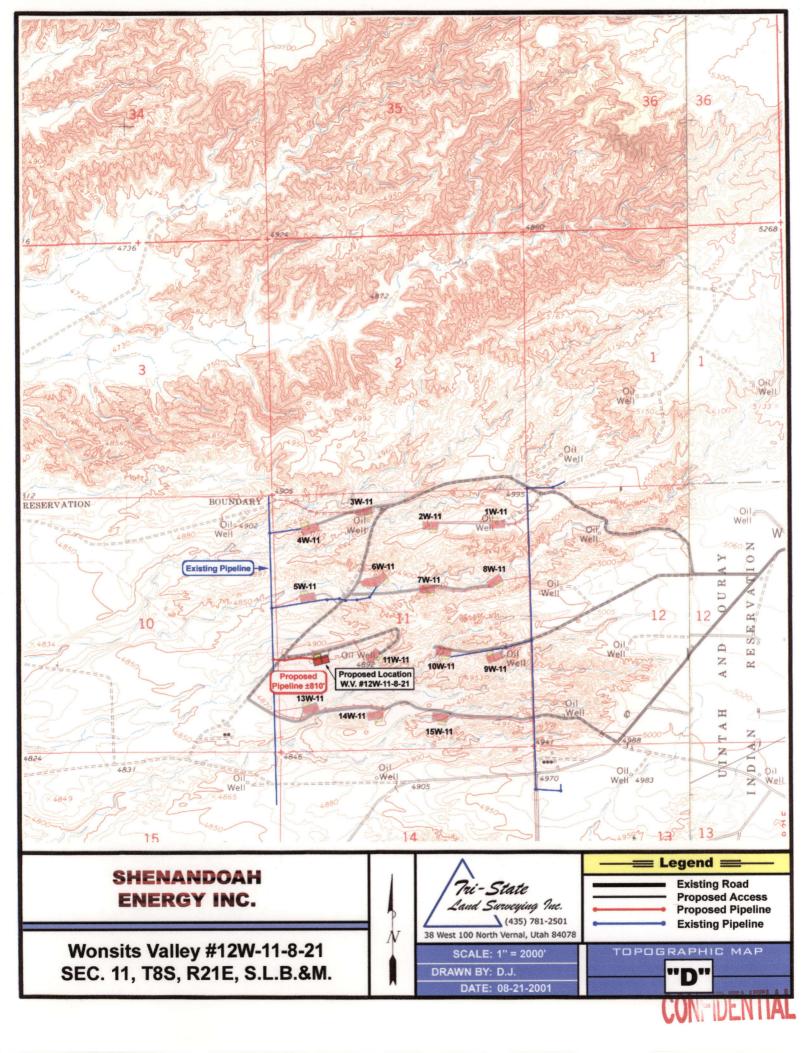
DATE:

8-15-01

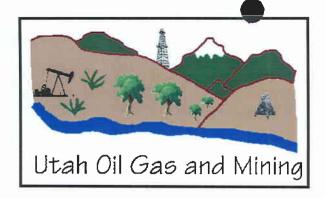








APD RECEIVED: 08/29/2001	API NO. ASSIGNED: 43-047-34278
WELL NAME: WV 12W-11-8-21	
OPERATOR: SHENANDOAH ENERGY INC (N4235)	
CONTACT: JOHN BUSCH	PHONE NUMBER: 435-781-4341
PROPOSED LOCATION: NWSW 11 080S 210E SURFACE: 1919 FSL 0917 FWL BOTTOM: 1919 FSL 0917 FWL UINTAH WONSITS VALLEY (710) LEASE TYPE: 1 - Federal LEASE NUMBER: UTU-0806 SURFACE OWNER: 2 - Indian PROPOSED FORMATION: WSTC	INSPECT LOCATN BY: / / Tech Review Initials Date Engineering Geology Surface
PROPOSED FORMATION: WSTC	
Plat Bond: Fed[1] Ind[] Sta[] Fee[] (No. U-0969) Potash (Y/N) Noil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. 43-8496) RDCC Review (Y/N) (Date:) Fee Surf Agreement (Y/N)	LOCATION AND SITING: R649-2-3. Unit WONSITS VALLEY R649-3-2. General Siting: 460 From Qtr/Qtr & 920' Between Wells R649-3-3. Exception Drilling Unit Board Cause No: 187-06 Eff Date: 8-2-2001 Siting: 460' f. Unit boundary R649-3-11. Directional Drill
COMMENTS: WV Field Sof, September 1-Fed.	parate file.



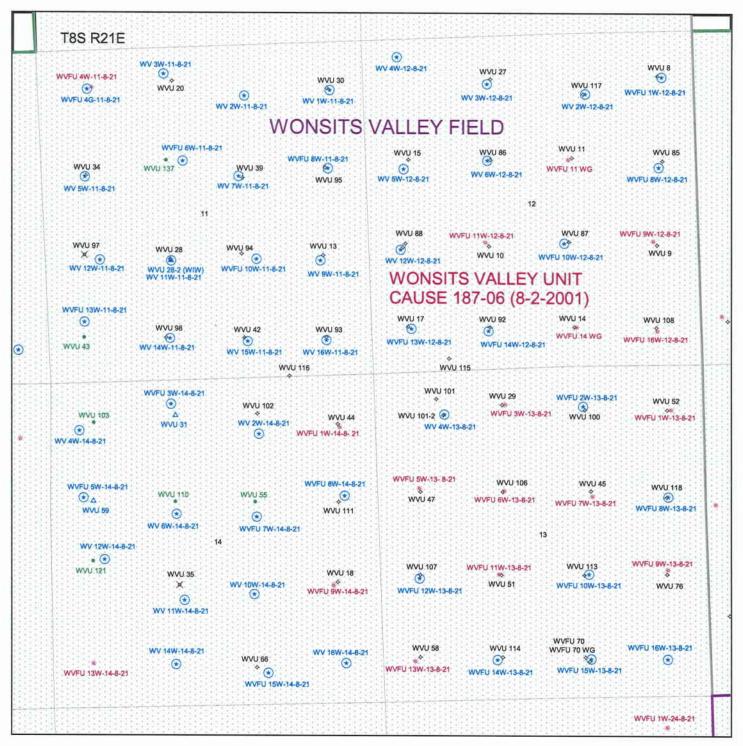
OPERATOR: SHENANDOAH ENERGY (N4235)

SEC. 11,12 & 14, T8S, R21E

FIELD: WONSITS VALLEY (710)

COUNTY: UINTAH UNIT: WONSITS VALLEY

CAUSE: 187-06



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3160 (UT-922)

September 5, 2001

Memorandum

To:

Assistant District Manager Minerals, Vernal District

From:

Michael Coulthard, Petroleum Engineer

Subject:

2001 Plan of Development Wonsits Valley Unit,

Uintah County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2001 within the Wonsits Valley Unit, Uintah County, Utah.

Api Number Well Location (Proposed PZ Wasatch) 43-047-34263 WV 1W-11-8-21 Sec. 11, T8S, R21E 0699 FNL 0615 FEL 43-047-34264 WV 2W-11-8-21 Sec. 11, T8S, R21E 0791 FNL 1996 FEL Sec. 12, T8S, R21E Sec. 11, T8S, R21E 43-047-34265 WV 2W-12-8-21 0948 FNL 1818 FEL 43-047-34266 WV 3W-11-8-21 0440 FNL 1946 FWL 43-047-34267 WV 3W-12-8-21 Sec. 12, T8S, R21E 0788 FNL 1941 FWL 43-047-34268 WV 4W-12-8-21 Sec. 12, T8S, R21E 0356 FNL 0475 FWL 43-047-34269 WV 5W-11-8-21 Sec. 11, T8S, R21E 2109 FNL 0676 FWL 43-047-34270 WV 5W-12-8-21 Sec. 12, T8S, R21E 2167 FNL 0586 FWL Sec. 14, T8S, R21E Sec. 11, T8S, R21E Sec. 11, T8S, R21E 43-047-34271 WV 6W-14-8-21 2194 FNL 2012 FWL 43-047-34273 WV 7W-11-8-21 2094 FNL 2092 FEL 43-047-34274 WV 9W-11-8-21 1921 FSL 0758 FEL 43-047-34275 WV 10W-14-8-21 Sec. 14, T8S, R21E 43-047-34276 WV 11W-11-8-21 Sec. 11, T8S, R21E 43-047-34277 WV 11W-14-8-21 Sec. 14, T8S, R21E 1787 FSL 2028 FEL 1911 FSL 2075 FWL 1690 FSL 2145 FWL 43-047-34278 WV 12W-11-8-21 Sec. 11, T8S, R21E 1919 FSL 0917 FWL 43-047-34279 WV 12W-14-8-21 Sec. 14, T8S, R21E 2341 FSL 0841 FWL 43-047-34280 WV 14W-11-8-21 Sec. 11, T8S, R21E 43-047-34281 WV 14W-14-8-21 Sec. 14, T8S, R21E 43-047-34280 WV 14W-11-8-21 0657 FSL 2058 FWL 0662 FSL 2002 FWL 43-047-34282 WV 15W-11-8-21 Sec. 11, T8S, R21E 0607 FSL 1933 FEL

43-047-34283 WV 16W-14-8-21 Sec. 14, T8S, R21E 0684 FSL 0537 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Wonsits Valley Unit

Division of Oil Gas and Mining

Agr. Sec. Chron



Michael O. Leavitt Governor Kathleen Clarke Executive Director Lowell P. Braxton Division Director

1594 West North Temple, Suite 1210 PO Box 145801 Sait Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) 801-538-7223 (TDD)

September 5, 2001

Shenandoah Energy Inc. 11002 East 17500 South Vernal, UT 84078

Re: Wonsits Valley 12W-11-8-21 Well, 1919' FSL, 917' FWL, NW SW, Sec. 11, T. 8 South, R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34278.

Sincerely,

John R. Baza

Associate Director

dm

Enclosures

cc:

Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:		Shenandoah Energy Inc.							
Well Name & Number		Wonsits Valley 12W-11-8-21							
API Number:		43-047-34278		· .					
Lease:		UTU 0806							
Location: <u>NW SW</u>	Sec. 11	T. 8 South	R. 21 East						

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

• Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Form 3160-3 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

BUREAU OF LAND N	5. Lease Serial No. UTU 0806					
APPLICATION FOR PERMIT	O DRILL OR REF	ENTER	If Indian, Allottee or Tribe Name UTE TRIBAL			
la. Type of Work: 🗖 DRILL 🗖 REENTER	CONFIDI	ENTIAL	7. If Unit or CA Agreement, Name WONSITS VALLEY	and No.		
1b. Type of Well: ☐ Oil Well ☐ Gas Well ☐ Oth	ner 🔀 Single	e Zone	Lease Name and Well No. WONSITS VALLEY 12W-11-	8-21		
2 Name of Operator Contact:	JOHN BUSCH E-Mail: jbusch@she	enandoahenergy.com	9. API Well No.	A.V. (8.1)		
3a. Address 11002 E. 17500 S. VERNAL, UT 84078	3b. Phone No. (include Ph: 435.781.4341 F	e area code) Fx: 435.781.4323	10. Field and Pool, or Exploratory WONSITS VALLEY			
4. Location of Well (Report location clearly and in accorded			11. Sec., T., R., M., or Blk. and Su	rvey or Area		
At surface NWSW 1919FSL 917FWL		CEIVED	Sec 11 T8S R21E Mer SL	В		
At proposed prod. zone	SEP	0 6 2001				
14. Distance in miles and direction from nearest town or post 16 MILES SOUTHWEST OF REDWASH UTAH	office*		12. County or Parish UINTAH	13. State UT		
15. Distance from proposed location to nearest property or	16. No. of Acres in Le	ease	17. Spacing Unit dedicated to this	well		
lease line, ft. (Also to nearest drig. unit line, if any)	2480.00		40.00			
18. Distance from proposed location to nearest well, drilling,	19. Proposed Depth		20. BLM/BIA Bond No. on file			
completed, applied for, on this lease, ft. 1250	7800 MD 7800 TVD		U-0969			
21. Elevations (Show whether DF, KB, RT, GL, etc. 4916 KB	22. Approximate date	work will start	23. Estimated duration 10 DAYS			
	24. Atta	achments				
The following, completed in accordance with the requirements of	of Onshore Oil and Gas O	Order No. 1, shall be attached to	this form:			
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest Syssup Sup Sup Shall be filed with the appropriate Forest Service Of 	tem Lands, the fice).	Item 20 above). 5. Operator certification	ons unless covered by an existing bone formation and/or plans as may be requ			
25. Signature	Name (Printed/Typed) JOHN BUSCH		Date 08) 1/24/2001		
Title OPERATIONS						
Approved by (Signature)	Name (Printed/Typed)		1AN Date	1/17/01		
Title Assistant Field Manager	Office			, -,		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Mineral Resources

NOTICE OF APPROVAL

Electronic Submission #6294 verified by the BLM Well Information System
For SHENANDOAH ENERGY INC., sent to the Vernal
Committed to AFMSS for processing by LESLIE CRINKLAW on 09/06/2001 ()

OCT 19 2001

DIVISION OF OIL, GAS AND MINING ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

Title

COAs Page 1 of 4 Well No.: WVFU #12W-11-8-21

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator:	Shenandoah Energy, Inc.
Well Name & Number:	WVFU 12W-11-8-21
API Number:	43-047-34278
Lease Number:	U - 0806
Location: <u>NWSW</u>	Sec. <u>11</u> T. <u>8S</u> R. <u>21E</u>
Agreement:	Wonsits Valley Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

COAs Page 2 of 4 Well No.: WVFU #12W-11-8-21

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water, identified at \pm 992 ft.

COAs Page 3 of 4 Well No.: WVFU #12W-11-8-21

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

Shenandoah Energy, Inc. (Shenandoah) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Shenandoah personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Shenandoah employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah & Ouray Indian Reservation.

Shenandoah employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Shenandoah will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of-Way (ROW). Shenandoah shall receive written notification of authorization or denial of the requested modification. Without authorization, Shenandoah will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Shenandoah shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching required for the construction of the pipeline. Shenandoah is to inform contractors to maintain construction of the pipelines within the approved 30 foot ROW.

Shenandoah shall maintain cattleguards and fence integrity as originally constructed for any access roads or pipeline routes which cross the Ute Indian Reservation Boundary Fence.

A corridor ROW, 30 feet wide and 788 feet long, shall be granted for the pipeline. The road to an existing water injection well pad and proposed well 11W-11-8-21 will be used for most of the access road. The 203 foot long segment shown in the APD will be included in the location pad ROW. The constructed travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where sharp curves, deep cuts and fills occur; or where intersections with other roads are required.

Upon completion of the pertinent APD and ROWs, Shenandoah will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion. When each pipeline has been constructed and completed as built descriptions will be filed with the Ute Tribal Energy & Minerals Department.

COAs Page 4 of 4 Well No.: WVFU #12W-11-8-21

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Shenandoah will implement "Safety and Emergency Plan" and ensure plan compliance.

Shenandoah shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontologic resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Shenandoah employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontologic fossils. No significant cultural resources shall be disturbed.

Shenandoah will control noxious weeds on the well site and ROWs. Shenandoah will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded in place at well sites or on access roads then pulled into place with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Before the site is abandoned, Shenandoah will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated by reseeding all disturbed areas.

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5.	Lease Serial No.
	UTU-0806

	UTE TRIBI	ottee or Tribe Name E	
SUBMIT IN TRIPLICATE - Other instructions	on reverse side.	7. If Unit or CA WONSITS	Agreement, Name and/or No.
1. Type of Well ☐ Other ☐ Other	-IDENTIAL	8. Well Name ar WONSITS \	nd No. VALLEY 12W-11-8-21
2. Name of Operator Contact: RALEE	EN SEARLE rsearle@shenandoahener	9. API Well No 43-047-342	
11002 EAST 17500 SOUTH Ph: 4	none No. (include area code) 435.781.4309 35.781.4329	10. Field and Po WONSITS	ool, or Exploratory VALLEY
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or P	Parish, and State
Sec 11 T8S R21E NWSW 1919FSL 917FWL		UINTAH C	OUNTY, UT
12. CHECK APPROPRIATE BOX(ES) TO INDI-	CATE NATURE OF N	OTICE, REPORT, OR O	THER DATA
TYPE OF SUBMISSION	TYPE OF	ACTION	
☑ Notice of Intent ☐ Acidize	□ Deepen	☐ Production (Start/Resum	ne) Water Shut-Off
☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity
☐ Subsequent Report ☐ Casing Repair	■ New Construction	□ Recomplete	Other
☐ Final Abandonment Notice ☐ Change Plans	Plug and Abandon	□ Temporarily Abandon	
☐ Convert to Injection	□ Plug Back	■ Water Disposal	
following completion of the involved operations. If the operation results in a testing has been completed. Final Abandonment Notices shall be filed only a determined that the site is ready for final inspection.)	after all requirements, including	ng reclamation, have been comp	pleted, and the operator has
Shenandoah Energy Inc. hereby requests an 1 year extension Approved by the Utah Division of Oil, Gas and Mining Date: 09-76-74 By:	1 & 3 3	9-31-02	SEP 23 2002 DIVISION OF GAS AND MINING
Approved by the Utah Division of Oil, Gas and Mining Date: 09-70-74 By: 14. I hereby certify that the foregoing is true and correct. Electronic Submission #14397	Other E	OIL,	SEP 23 2002 DIVISION OF
Approved by the Utah Division of Oil, Gas and Mining Date: 09-70-74 By: 14. I hereby certify that the foregoing is true and correct. Electronic Submission #14397	verified by the BLM Well ERGY INC., will be sent to	OIL,	SEP 23 2002 DIVISION OF GAS AND MINING
Approved by the Utah Division of Oil, Gas and Mining Date: 99700000000000000000000000000000000000	verified by the BLM Well ERGY INC., will be sent to	OIL,	SEP 23 2002 DIVISION OF GAS AND MINING
Approved by the Utah Division of Oil, Gas and Mining Date: 09-20-21 By: By: 14. I hereby certify that the foregoing is true and correct. Electronic Submission #14397 For SHENANDOAH ENI	verified by the BLM Well ERGY INC., will be sent to	OIL, Information System of the Vernal ATORY AFFAIRS ANALY	SEP 23 2002 DIVISION OF GAS AND MINING
Approved by the Utah Division of Oil, Gas and Mining Date: 99-76-76 By: By: 14. I hereby certify that the foregoing is true and correct. Electronic Submission #14397 For SHENANDOAH ENI Name (Printed/Typed) RALEEN SEARLE Signature Rallen Jewel	verified by the BLM Well ERGY INC., will be sent to	OIL, Information System The Vernal ATORY AFFAIRS ANALY	SEP 23 2002 DIVISION OF GAS AND MINING
Approved by the Utah Division of Oil, Gas and Mining Date: 09-76-76 By: By: 14. I hereby certify that the foregoing is true and correct. Electronic Submission #14397 For SHENANDOAH ENI Name (Printed/Typed) RALEEN SEARLE Signature Rallen Jlaul THIS SPACE FOR FE	verified by the BLM Well ERGY INC., will be sent to Title REGULADATE OF STATE OF Title Title	OIL, Information System The Vernal ATORY AFFAIRS ANALY	SEP 23 2002 DIVISION OF GAS AND MINING



estar Exploration and Production Company

ependence Plaza

1050 17th Street, Suite 500 Denver, CO 80265 Tel 303 672 6900 • Fax 303 294 9632

Denver Division

May 28, 2003

Division of Oil, Gas, & Mining 1594 West North Temple, Suite 1210 P. O. Box 145801 Salt Lake City, Utah 84114-5801

Attention: John Baza/Jim Thompson

Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named QEP Uinta Basin, Inc. pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Yours truly,

Frank Nielsen

Division Landman

hard Thelen

Enclosure

RECEIVED
JUN 0 2 2003

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

IN REPLY REFER TO UT-922

June 9, 2003

QEP Uinta Basin, Inc. 1050 17th Street, Suite 500 Denver, Colorado 80265

Re:

Wonsits Valley Unit Uintah County, Utah

Gentlemen:

On May 30, 2003, we received an indenture dated February 1, 2003, whereby Shenandoah Energy, Inc. changed it name and QEP Uinta Basin, Inc. was designated as Successor Unit Operator for the Wonsits Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective June 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Wonsits Valley Unit Agreement.

Your nationwide (Eastern States) oil and gas bond No. B000024 will be used to cover all operations within the Wonsits Valley Unit.

It is requested that you notify all interested parties of the name change of unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely.

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

Enclosure

bcc:

Field Manager - Vernal (w/enclosure)

SITLA

Division of Oil, Gas & Mining Minerals Adjudication Group

File - Wonsits Valley Unit (w/enclosure)

Agr. Sec. Chron

Fluid Chron

UT922:TAThompson:tt:6/9/03

JUL 0 7 2003

3104 (932.34)WF Nationwide Bond ESB000024

NOTICE

QEP Uinta Basin, Inc. 1050 17th Street Suite 500 Denver, Colorado 80265

Oil and Gas lease

Name Change Recognized

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

Swilbert B. Forbes
Wilbert B. Forbes

Land Law Examiner
Branch of Use Authorization
Division of Resources Planning,

Use and Protection

bc: JFO,MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Unita Basin MFO

SEI (N4235) to QEP (N2460) WONSITS VALLEY UNIT

well_name	Sec	T	R	api	Entity	Lease Type	type	stat		unit_name	field	county	type	lease #	bond #
WVU 16	15	080S	210E	4304715447		Federal	WI	Α		WONSITS VALLEY	710 S	UINTAH	Ī	U-0807	UT-0969
WVU 21	16	080S	210E	4304715452	99990		WI	Α		WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WVU 31	14	080S	210E	4304715460	5265	Federal	WI	A		WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WVU 35	14	080S	210E	4304715463		Federal	WI	Α		WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WVU 36	10	080S	210E	4304715464	5265	Federal	WI	Α		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVU 41	15	080S	210E	4304715469	5265	Federal	WI	A		WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WVU 43	11	080S	210E	4304715471	5265	Federal	ow	P		WONSITS VALLEY		UINTAH	1	U-0806	UT-0969
WVU 48	10	080S	210E	4304715476	5265	Federal	ow	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVU 50	15	080S	210E	4304715477	5265	Federal	WI	A		WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WVU 32	16		210E	4304716513		State	OW	P		WONSITS VALLEY	710 S	UINTAH		ML-2237	159261960
WVU 53	10		210E	4304720003	5265	Federal	OW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVU 55	14	080S	210E	4304720005		Federal	OW	P		WONSITS VALLEY	710 S	UINTAH		U-0807	UT-0969
VVU 59	14		210E	4304720018	5265	Federal	WI	A		WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
VU 60	15	080S	210E	4304720019	5265	Federal	WI	A		WONSITS VALLEY	710 S	UINTAH	ī	U-0807	UT-0969
WVU 62	10	080S	210E	4304720024	5265	Federal	ow	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVU 65	15	080S	210E	4304720041	5265	Federal	ow	P		WONSITS VALLEY	710 S	UINTAH		U-0807	UT-0969
WVU 67	15	080S	210E	4304720043	5265	Federal	WI	A		WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WVU 68	15	080S	210E	4304720047	5265	Federal	WI	A		WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WVU 72	16	080S	210E	4304720058	99990	State	WI	A		WONSITS VALLEY	710 S	UINTAH	3	ML-2237A	159261960
WVU 73	16	080S	210E	4304720066	5265	State	WI	A	-	WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WVU 74	16	080S	210E	4304720078	5265	State	ow	P		WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WVU 75	16	080S	210E	4304720085	5265	State	ow	P		WONSITS VALLEY	710 S	UINTAH		ML-2237	159261960
WVU 78	16	080S	210E	4304720115	99990	State	WI	A		WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WVU 83	23	080S	210E	4304720205	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		U-0809	UT-0969
WVU 97	11	080S	210E	4304730014	5265	Federal	WI	A		WONSITS VALLEY	710 S	UINTAH		U-0806	UT-0969
WVU 103	14	080S	210E	4304730021		Federal	ow	P		WONSITS VALLEY	710 S	UINTAH	1		UT-0969
WVU 104	15		210E	4304730022	5265	Federal	ow	P		WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WVU 105	10		210E	4304730023	5265	Federal	OW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVU 109	15	080S	210E	4304730045	5265	Federal	OW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WVU 110	14	080S	210E	4304730046	5265	Federal	OW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WVU 112	15	080S	210E	4304730048	5265	Federal	OW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
VU 124	15		210E	4304730745	5265	Federal	OW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	
WVU 126	21		210E	4304730796		Federal	Wl	A		WONSITS VALLEY	710 S	UINTAH	1	U-0804	UT-0969
WVU 128	10	080S	210E	4304730798	5265	Federal	OW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVU 132	15			4304730822	5265	Federal	OW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WVU 136	21	080S	210E	4304731047	5265	Federal	OW	Р		WONSITS VALLEY	710 S	UINTAH	1	U-0804	UT-0969
WVU 134	16	080S	210E	4304731118	5265	State	OW	P		WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WVU 137				4304731523	5265	Federal	OW	P		WONSITS VALLEY		UINTAH	1	U-0806	UT-0969
WVU 28-2	11	080S	210E	4304731524	99990	Federal	WI	A		WONSITS VALLEY	710 S	UINTAH			UT-0969
WVU 141	16			4304731609	5265	State	OW	P		WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WVU 127	16	080S	210E	4304731611	5265	State	OW	P		WONSITS VALLEY		UINTAH		ML-2237	159261960
WVU 142	16	080S	210E	4304731612	5265	State	OW	Р		WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WVU 133	15	080S	210E	4304731706	5265	Federal	OW	P		WONSITS VALLEY	710 S	UINTAH	1		UT-0969
WVU 140	15			4304731707		Federal	WI	A		WONSITS VALLEY	710 S	UINTAH			UT-0969
WVU 40-2	10	080S	210E	4304731798	5265	Federal	WI	Α		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969

well name	Sec	T	R	api	Entity	Lease Type	type	stat	1	unit name	field	county	type lease #	bond #
WVU 144	10	080S	210E	4304731807	5265	Federal	ow	Р		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVU 143	10	080S	210E	4304731808		Federal	WI	A		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVU 145	18	080S	220E	4304731820		Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH	1 U-057	UT-0969
WVU 121	14	080S	210E	4304731873		Federal	ow	S		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVU 135-2	21	080S	210E	4304732016	5265	Federal	OW	Р		WONSITS VALLEY	710 S	UINTAH	1 U-0804	UT-0969
WVU 130	22	080S	210E	4304732307	5265	Federal	OW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0804	UT-0969
WVU 71-2	15	080S	210E	4304732449	5265	Federal	WI	A		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVFU 119	21	080S	210E	4304732461	5265	Federal	OW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0804	UT-0969
WVFU 120	22	080S	210E	4304732462	5265	Federal	WI.	Α		WONSITS VALLEY	710 S	UINTAH	1 U-0804	UT-0969
WVFU 54 WG	07	080S	220E	4304732821	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-22158	UT-0969
WVFU 69 WG	18	080S	220E	4304732829	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-057	UT-0969
WVFU 38 WG	08	080S	220E	4304732831	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
VFU 49 WG	08	080S	220E	4304732832	12436	Federal	GW	P	Ī	WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
VFU 138 WG	18	080S	220E	4304733054	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-057	UT-0969
WVFU 14 WG	12	080S	210E	4304733070	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-806	UT-0969
WVFU 11 WG	12	080S	210E	4304733085			GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969 .
WVFU 81 WG	24	080S	210E	4304733086	12436		GW	P	L	WONSITS VALLEY	710 S	UINTAH	1 U-0810	UT-0969
WVFU 146 WG	19	080S	220E	4304733128	12436	Federal	GW	P		WONSITS VALLEY	630 S	UINTAH	1 U-057	UT-0969
WVFU 1W-14-8- 21	14		210E	4304733220	L	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVFU 5W-13- 8-21	13		210E	4304733221			GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 9W-13-8-21	13		210E	4304733223	12436		GW	P	L	WONSITS VALLEY	710 S	UINTAH	3 ML-3084A	
WVFU 46 WG	07		220E	4304733241		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
WVFU 2W-16-8-21	16		210E	4304733246	12436		GW	P		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WVFU 2G-16-8-21	16		210E	4304733247	5265		OW	P		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WVFU 9W-14-8-21			210E	4304733269		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVFU 7W-13-8-21			210E	4304733270			GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 1W-18-8-22	18		220E	4304733294			GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-057	UT-0969
			220E	4304733295		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
WVFU 3W-8-8-22	08	080S	220E	4304733493			GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
	07	080S	220E	4304733494			GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
	07	080S	220E	4304733495		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	I U-022158	UT-0969
	07		220E	4304733496		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
	07		220E	4304733501		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
	07		220E	4304733502		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
			220E	4304733503			OW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0221:	
WVFU 6W-16-8-21				4304733527	12436		GW	P	C	WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
			*	4304733529			GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0805	UT-0969
WVFU 1W-12-8-21				4304733531			GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 1W-13-8-21				4304733532			GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 3W-18-8-22			220E	4304733533			GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-057	UT-0969
WVFU 9W-12-8-21				4304733534			GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 11W-12-8-21				4304733535			GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 11W-13-8-21				4304733536			GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 13W-12-8-21	12			4304733537		-	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 13W-18-8-22	18	080S	220E	4304733538	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-057	UT-0969

well name	Sec	Т	R	api	Entity	Lease Type	type	stat	Τ	unit name	field	county	type lease #	bond #
WVFU 6G-16-8-21	16	080S	210E	4304733564	5265	State	OW	P	T	WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WVFU 16G-9-8-21	09	080S	210E	4304733565		Federal	ow	P		WONSITS VALLEY	710 S	UINTAH	1 U-0805	UT-0969
WVFU 1W-21-8-21	21		210E	4304733602		Federal	GW	P	1	WONSITS VALLEY	710 S	UINTAH	1 UTU-6821	
WVFU 3W-13-8-21	13	080S	210E	4304733603		Federal	GW	P	!	WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 3W-22-8-21	22		210E	4304733604	-	Federal	GW	P	 	WONSITS VALLEY	710 S	UINTAH	1 U-0804	UT-0969
WVFU 3W-24-8-21	24	080S	210E	4304733605	-	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0810	UT-0969
WVFU 13W-13-8-21	13	080S	210E	4304733606	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 13W-14-8-21	14	080S	210E	4304733607		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVFU 15W-13-8-21	13	080S	210E	4304733608	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 1W-24-8-21	24	080S	210E	4304733613	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0810	UT-0969
WVFU 11W-18-8-22	18	080S	220E	4304733626	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-057	UT-0969
WVFU 16W-2-8-21	02	080S	210E	4304733645	5265	State	OW	P		WONSITS VALLEY	710 S	UINTAH	3 ML-2785	159261960
VFU 9W-2-8-21	02	080S	210E	4304733648	12436	State	GW	P		WONSITS VALLEY	2 S	UINTAH	3 ML-2785	159261960
NVFU 12W-16-8-21	16	080S	210E	4304733649	12436	State	GW	P		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WVFU 12G-16-8-21	16	080S	210E	4304733650	5265	State	OW	P		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WVFU 2W-10-8-21	10	080S	210E	4304733655	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 4W-11-8-21	11	080S	210E	4304733657	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 12W-10-8-21	10	080S	210E	4304733659	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 12G-10-8-21	10		210E	4304733660	5265	Federal	OW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 15W-9-8-21	09	080S	210E	4304733661	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0805	UT-0969
WVFU 15G-9-8-21	09	080S	210E	4304733662		Federal	OW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0805	UT-0969
WVFU 2W-13-8-21	13	080S	210E	4304733791	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 6W-13-8-21	13		210E	4304733792	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-080 <u>6</u>	UT-0969
WVFU 8W-13-8-21	13		210E	4304733793	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 10W-1-8-21	01	080S	210E	4304733794	12436	Federal	GW	S		WONSITS VALLEY	710 S	UINTAH	1 U-0802	UT-0969
WVFU 10W-13-8-21	13	080S	210E	4304733795	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 16W-13-8-21	13	080S	210E	4304733796	12436	State	GW	P		WONSITS VALLEY	710 S	UINTAH	3 ML-3084	159261960
WVFU 12W-7-8-22	07	080S	220E	4304733808	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
WVFU 6W-8-8-22	08	080S	220E	4304733811	12436		GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
WVFU 7W-8-8-22	08	080S	220E	4304733812	}		GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
/VFU 10W-7-8-22	07	080S	220E	4304733813		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
VVFU 10W-8-8-22	08		220E	4304733814	13450		GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
WVFU 12W-8-8-22	08		220E	4304733815	12436		GW	P		WONSITS VALLEY		UINTAH	1 U-022158	UT-0969
WVFU 14W-7-8-22	07		220E	4304733816	12436		GW	P	L	WONSITS VALLEY		UINTAH	1 U-022158	UT-0969
WVFU 16W-7-8-22	07		220E	4304733817	12436		GW	Р		WONSITS VALLEY		UINTAH	1 U-022158	UT-0969
WVFU 6W-7-8-22			220E	4304733828	12436		GW	P		WONSITS VALLEY		UINTAH	1 U-022158	UT-0969
WVFU 6W-18-8-22	<u> </u>		220E	4304733842	12436		GW		C	WONSITS VALLEY		UINTAH	1 U-057	UT-0969
WVFU 6WC-18-8-22			220E	4304733843	12436		GW_	P		WONSITS VALLEY	710 S	UINTAH	1 U-057	UT-0969
WVFU 6WD-18-8-22		080S	220E	4304733844	12436		GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-057	UT-0969
WVFU 5W-23-8-21	23	080S	210E	4304733860	12436		GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0809	UT-0969
WVFU 7W-23-8-21			210E	4304733861	12436			P	L	WONSITS VALLEY		UINTAH	1 U-0809	UT-0969
WVFU 8W-12-8-21			210E	4304733862	12436			P		WONSITS VALLEY		UINTAH	1 U-0806	UT-0969
WVFU 10W-12-8-21		+	210E	4304733863	12436		GW	P	L	WONSITS VALLEY		UINTAH	1 U-0806	UT-0969
WVFU 14W-12-8-21	12	080S	210E	4304733864	12436			P		WONSITS VALLEY		UINTAH	1 U-0806	UT-0969
WVFU 16W-12-8-21	12	080S	210E	4304733865	12436	Federal	GW	P		WONSITS VALLEY	710 S_	UINTAH	1 U-0806	UT-0969

Well name Sec T R api Entity Lease Type type stat unit name field county type lease # bond # WVFU W-15-8-21 15 080S 210E 4304733902 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-0807 UT-09 WVFU W-23-8-21 23 080S 210E 4304733903 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-0809 UT-09 WVFU W-18-8-21 11 080S 210E 4304733906 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-0809 UT-09 WVFU W-7W-22-8-21 22 080S 210E 4304733907 13230 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-0806 UT-09 WVFU W-7W-22-8-21 24 080S 210E 4304733908 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-0810 UT-09 WVFU W-7W-22-8-21 24 080S 210E 4304733908 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-0810 UT-09 WVFU UW-11-8-21 11 080S 210E 4304733910 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-0806 UT-09 WVFU UW-11-8-21 15 080S 210E 4304733911 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-0806 UT-09 WVFU UW-13-8-21 15 080S 210E 4304733913 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-0806 UT-09 WVFU UW-13-8-21 15 080S 210E 4304733913 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-0806 UT-09 WVFU UW-15-8-21 15 080S 210E 4304733916 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-0806 UT-09 WVFU UW-15-8-21 15 080S 210E 4304733916 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-0806 UT-09 WVFU SW-14-8-21 14 080S 210E 4304733915 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-0806 UT-09 WVFU SW-14-8-21 14 080S 210E 4304733915 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-0806 UT-09 WVFU SW-14-8
WVFU
WVFU 1W-23-8-21 23
WVFU 6W-11-8-21
WY 7W-22-8-21
WVFU 7W-24-8-21 24 080S 210E 4304733908 12436 Federal GW P WONSITS VALLEY 710 S UINTAH I U-0810 UT-09 WVFU 10W-11-8-21 11 080S 210E 4304733910 12436 Federal GW P WONSITS VALLEY 710 S UINTAH I U-0806 UT-09 WVFU 11W-15-8-21 15 080S 210E 4304733912 13228 Federal GW P WONSITS VALLEY 710 S UINTAH I U-0807 UT-09 WVFU 13W-15-8-21 17 080S 210E 4304733913 12436 Federal GW P WONSITS VALLEY 710 S UINTAH I U-0807 UT-09 WVFU 13W-15-8-21 11 080S 210E 4304733913 12436 Federal GW P WONSITS VALLEY 710 S UINTAH I U-0806 UT-09 WVFU 15W-15-8-21 15 080S 210E 4304733913 12436 Federal GW P WONSITS VALLEY
WVFU 10W-11-8-21
WVFU 1 WVFU 1 WVFU 3
WVFU 13W-11-8-21
WVFU 13W-15-8-21
WVFU 15W-10-8-21 10 080S 210E 4304733916 12436 Federal GW P WONSITS VALLEY 710 S UINTAH I U-0806 UT-09 VFU 15W-15-8-21 15 080S 210E 4304733917 12436 Federal GW P WONSITS VALLEY 710 S UINTAH I U-0807 UT-09 VFU 5W-14-8-21 14 080S 210E 4304733955 12436 Federal GW P WONSITS VALLEY 710 S UINTAH I U-0807 UT-09 WVFU 8W-14-8-21 11 080S 210E 4304733957 12436 Federal GW P WONSITS VALLEY 710 S UINTAH I U-0807 UT-09 WVFU 8W-11-8-21 11 080S 210E 4304733957 12436 Federal GW P WONSITS VALLEY 710 S UINTAH I U-0806 UT-09 WVFU 8W-14-8-21 14 080S 210E 4304733958 12436 Federal GW P WONSITS VALLEY 7
VFU 15W-15-8-21
VFU 5W-14-8-21 14 080S 210E 4304733953 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-0807 UT-09 WVFU 7W-14-8-21 14 080S 210E 4304733955 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-0807 UT-09 WVFU 8W-11-8-21 11 080S 210E 4304733958 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-0806 UT-09 WVFU 8W-14-8-21 14 080S 210E 4304733958 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-0807 UT-09 WVFU 9W-15-8-21 15 080S 210E 4304733959 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-0807 UT-09 WVFU 12W-13-8-21 13 080S 210E 4304733961 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-0806 UT-09
WVFU 7W-14-8-21 14 080S 210E 4304733955 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-0807 UT-09 WVFU 8W-11-8-21 11 080S 210E 4304733957 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-0806 UT-09 WVFU 8W-14-8-21 14 080S 210E 4304733958 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-0807 UT-09 WVFU 9W-15-8-21 15 080S 210E 4304733961 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-0807 UT-09 WVFU 12W-13-8-21 13 080S 210E 4304733961 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-0807 UT-09
WVFU 8W-11-8-21 11 080S 210E 4304733957 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-0806 UT-09 WVFU 8W-14-8-21 14 080S 210E 4304733958 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-0807 UT-09 WVFU 9W-15-8-21 15 080S 210E 4304733959 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-0807 UT-09 WVFU 12W-13-8-21 13 080S 210E 4304733961 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-0806 UT-09
WVFU 8W-14-8-21 14 080S 210E 4304733958 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-0807 UT-09 WVFU 9W-15-8-21 15 080S 210E 4304733959 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-0807 UT-09 WVFU 12W-13-8-21 13 080S 210E 4304733961 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-0806 UT-09
WVFU 9W-15-8-21
WVFU 12W-13-8-21
WVFU 14W-13-8-21 13 080S 210E 4304733962 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 LITIL-0806 LIT-09
The tenton of the least least least the least le
WVFU 15W-14-8-21
WVFU 2W-18-8-22 18 080S 220E 4304733986 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-057 UT-09
WV 8W-18-8-22 18 080S 220E 4304733989 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-9617 UT-09
WVFU 10W-18-8-22
WVFU 12W-18-8-22
WV 14W-18-8-22 18 080S 220E 4304733995 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-057 UT-09
WVFU 6W-1-8-21 01 080S 210E 4304734008 Federal GW APD C WONSITS VALLEY 710 S UINTAH 1 U-0802 UT-09
WVFU 8W-1-8-21 01 080S 210E 4304734009 12436 Federal GW DRL C WONSITS VALLEY 710 S UINTAH 1 U-0802 UT-09
WV 10G-2-8-21
WV 14G-2-8-21
VV 4W-17-8-22 17 080S 220E 4304734038 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-055 UT-09
V 16W-1-8-21 01 080S 210E 4304734047 Federal GW APD C WONSITS VALLEY 710 S UINTAH 1 U-0802 UT-09
WV 13G-2-8-21
WV 5G-16-8-21 16 080S 210E 4304734107 5265 State OW P WONSITS VALLEY 710 S UINTAH 3 ML-2237 15926
WV 12G-1-8-21 01 080S 210E 4304734108 5265 Federal OW P WONSITS VALLEY 710 S UINTAH 1 U-0802 UT-09
WV 2W-14-8-21
GH 2W-21-8-21 21 080S 210E 4304734141 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 UTU-0804 U-0969
WV 2W-23-8-21 23 080S 210E 4304734142 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 UTU-0809 U-0969
GH 3W-21-8-21 21 080S 210E 4304734143 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 UTU-0804 U-0969
WV 4W-13-8-21
GH 4W-21-8-21 21 080S 210E 4304734145 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 UTU-0804 UT-09
WV 4W-22-8-21
WV 16W-11-8-21
WV 3W-19-8-22 19 080S 220E 4304734187 12436 Federal GW P WONSITS VALLEY 630 S UINTAH 1 UTU-057 UT-09
WV 4W-23-8-21 23 080S 210E 4304734188 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 UTU-809 UT-090

well name	Sec	T	R	api	Entity	Lease Type	type	stat		unit_name	field	county	type lease #	bond #
WV 6W-23-8-21	23	080S	210E	4304734189	12436	Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH	1 UTU-809	UT-0969
	16	080S	210E	4304734190	12436	State	GW	P		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WV 13W-16-8-21	16	080S	210E	4304734191	12436	State	GW	Р	T	WONSITS VALLEY	710 S	UINTAH	3 ML-2237A	159261960
WV 14W-16-8-21	16	080S	210E	4304734192	12436	State	GW	P		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WV 15W-16-8-21	16	080S	210E	4304734224	12436	State	GW	P		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WV 16W-16-8-21	16	080S	210E	4304734225	12436	State	GW	P		WONSITS VALLEY	710 S	UINTAH	3 ML-2237A	159261960
	15	080S	210E	4304734242	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0807	UT-0969
WV 2W-22-8-21	22	080S	210E	4304734243	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0804	UT-0969
	14		210E	4304734244		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
	12		210E	4304734245	12436	Federal	GW	TA		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
	***********	080S	210E	4304734246	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
		080S	210E	4304734247	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0807	UT-0969
	12		210E	4304734248	12436	Federal	GW	TA		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
	15		210E	4304734249		Federal	GW	P		WONSITS VALLEY	+	UINTAH	1 UTU-0807	
	10		210E	4304734250		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	
L	15		210E	4304734251	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0807	
1	11		210E	4304734263		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	
L	11		210E	4304734264		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	
L	12			4304734265	12436	Federal	GW	DRL	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	UT-0969
WV 3W-11-8-21	11	080S	210E	4304734266		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	
WV 3W-12-8-21	12	080S	210E	4304734267		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	
	12		210E	4304734268		Federal	GW	APD	С	WONSITS VALLEY		UINTAH	1 UTU-0806	
			210E	4304734269		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	
WV 5W-12-8-21	12	080S	210E	4304734270	12436	Federal	GW	DRL	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	
WV 6W-14-8-21	14	080S	210E	4304734271	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0807	
			210E	4304734274		Federal	GW	APD `	C	WONSITS VALLEY	 	UINTAH	1 UTU-0806	
WV 10W-14-8-21	14			4304734275	12436	Federal	GW	P	L	WONSITS VALLEY	710 S	UINTAH	1 UTU-0807	
WV 11W-11-8-21				4304734276		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	UT-0969
WV 11W-14-8-21	14			4304734277	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0807	
				4304734278		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	
				4304734279	12436	Federal	GW	P		WONSITS VALLEY	 	UINTAH	1 UTU-0807	
				4304734280		Federal			C	WONSITS VALLEY		UINTAH	1 UTU-0806	
				4304734281	12436	Federal	GW	P		WONSITS VALLEY		UINTAH	1 UTU-0807	
			210E	4304734282		Federal	GW		С	WONSITS VALLEY		UINTAH	1 UTU-0806	
				4304734283	5265	Federal		P		WONSITS VALLEY		UINTAH	1 UTU-0807	
				4304734288		State			С	WONSITS VALLEY		UINTAH		159261960
WV 3W-15-8-21	15			4304734289		Federal		APD	С	WONSITS VALLEY		UINTAH		UT-0969
WV 3W-16-8-21	16			4304734290		State		APD	С	WONSITS VALLEY		UINTAH	3 ML-2237	159261960
WV 4W-15-8-21	15	080S	210E	4304734291		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-0807	UT-0969
WV 4W-16-8-21	16	080S	210E	4304734292		State	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WV 5W-15-8-21	15	080S	210E	4304734293		Federal			C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0807	UT-0969
				4304734294	12436			P		WONSITS VALLEY		UINTAH	1 UTU-0807	UT-0969
WV 10W-15-8-21	15	080S	210E	4304734295	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0807	UT-0969
WVU 5W-16-8-21	16	080S	210E	4304734321	12436	State	GW	DRL		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	04127294
WV 7W-16-8-21	16	080S		4304734322	12436			P	_	WONSITS VALLEY		UINTAH		159261960

SEI (N4235) to QEP (N2460) WONSITS VALLEY UNIT

WV 9W-16-8-21 16 080S 210E 4304734325 12436 State GW P WONSITS VALLEY 710 S UINTAH 3 ML-2237 1592 ML-237 WV 10W-16-8-21 16 080S 210E 4304734326 12436 State GW P WONSITS VALLEY 710 S UINTAH 3 ML-2237 1592 ML-2237	0969
WV 10W-16-8-21 16 080S 210E 4304734326 12436 State GW P WONSITS VALLEY 710 S UINTAH 3 ML-2237 1592 ML-237 WVU 4W-24-8-21 24 080S 210E 4304734330 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 UTU-0810 U-090 ML-090 M	261960 969 0969
WVU 4W-24-8-21 24 080S 210E 4304734330 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 UTU-0810 U-09 WVU 2W-24-8-21 24 080S 210E 4304734337 Federal GW APD C WONSITS VALLEY 710 S UINTAH 1 UTU-0810 UT-0810	969 0969
WVU 2W-24-8-21 24 080S 210E 4304734337 Federal GW APD C WONSITS VALLEY 710 S UINTAH 1 UTU-0810 UT-0810 UT-0	0969
WVU 6W-24-8-21 24 080S 210E 4304734338 Federal GW APD C WONSITS VALLEY 710 S UINTAH 1 UTU-0810 UT-0810 UT-0	
WVU 8W-23-8-21 23 080S 210E 4304734339 Federal GW APD C WONSITS VALLEY 710 S UINTAH 1 UTU-0809 UT-	
	0969
NAME ON OA	0969
WVU 8W-24-8-21	0969
WV 2G-7-8-22 07 080S 220E 4304734355 Federal OW APD C WONSITS VALLEY 710 S UINTAH 1 UTU-02215 UT-	0969
WV 2W-7-8-22 07 080S 220E 4304734356 Federal GW APD C WONSITS VALLEY 710 S UINTAH 1 UTU-02215 UT-	0969
WV 4G-8-8-22	0969
WV 4WA-18-8-22	0969
VV 4WD-18-8-22 18 080S 220E 4304734359 Federal GW APD C WONSITS VALLEY 710 S UINTAH 1 UTU-057 UT-057	0969
VV 13WA-18-8-22	0969
WV 13WD-18-8-22	0969
WV 2WA-18-8-22 18 080S 220E 4304734426 Federal GW APD C WONSITS VALLEY 710 S UINTAH 1 UTU-057 UT-057 UT-057	0969
WV 2WD-18-8-22 18 080S 220E 4304734427 Federal GW APD C WONSITS VALLEY 710 S UINTAH 1 UTU-057 UT-057 UT-057	0969
WV 3WA-18-8-22 18 080S 220E 4304734428 Federal GW APD C WONSITS VALLEY 710 S UINTAH 1 UTU-057 UT-057 UT-057	0969
WV 3WD-18-8-22	0969
WV 4W-8-8-22 08 080S 220E 4304734457 Federal GW APD C WONSITS VALLEY 710 S UINTAH 1 UTU-02215 UT-0	0969
WV 1W-8-8-22 08 080S 220E 4304734467 Federal GW APD C WONSITS VALLEY 710 S UINTAH 1 UTU-02215 UT-0	0969
WV 2W-8-8-22 08 080S 220E 4304734468 12436 Federal GW P C WONSITS VALLEY 710 S UINTAH I UTU-02215 UT-0	0969
WV 8W-7-8-22 07 080S 220E 4304734469 12436 Federal GW DRL C WONSITS VALLEY 710 S UINTAH 1 UTU-02215 UT-0	0969
WV 8W-22-8-21 22 080S 210E 4304734564 12436 Federal GW P C WONSITS VALLEY 710 S UINTAH 1 UTU-0804 U-09	
WV 3G-8-8-22 08 080S 220E 4304734596 5265 Federal OW TA C WONSITS VALLEY 710 S UINTAH 1 U-022158 U-09	969
WONSITS VALLEY 1G-7-8-22 07 080S 220E 4304734597 Federal OW APD C WONSITS VALLEY 710 S UINTAH 1 U-022158 U-09	969
WONSITS VALLEY 5G-8-8-22 08 080S 220E 4304734612 Federal OW APD C WONSITS VALLEY 710 S UINTAH 1 UTU-02215 U-09	969
WONSITS VALLEY 7G-8-8-22 08 080S 220E 4304734613 Federal OW APD C WONSITS VALLEY 710 S UINTAH 1 UTU-76508 U-09	969
WV 11G-8-8-22 08 080S 220E 4304734614 Federal OW APD C WONSITS VALLEY 710 S UINTAH 1 UTU-02215 U-09	969
WV 13G-8-8-22 08 080S 220E 4304734615 Federal OW APD C WONSITS VALLEY 710 S UINTAH 1 UTU-02215 U-09	969
VV 15G-7-8-22 07 080S 220E 4304734626 Federal OW APD C WONSITS VALLEY 710 S UINTAH 1 UTU-02215 U-09	969
VV 11G-7-8-22 07 080S 220E 4304734627 Federal OW APD C WONSITS VALLEY 710 S UINTAH 1 UTU-02215 U-09	969
WONSITS VALLEY 7G-7-8-22 07 080S 220E 4304734628 Federal OW APD C WONSITS VALLEY 710 S UINTAH 1 UTU-02215 U-09	969
WONSITS VALLEY 9G-7-8-22 07 080S 220E 4304734629 Federal OW APD C WONSITS VALLEY 710 S UINTAH 1 UTU-02215 U-09	969
WV EXT 2W-17-8-21	1237

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH 2. CDW 3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed	below has chang	ged, e	effectiv	e:		2/	1/2003			
FROM: (Old Operator):					TO: (New (Operator):				1
N4235-Shenandoah Energy Inc				***	N2460-QEP I		Inc			1
11002 E 17500 S					,	E 17500 S				İ
Vernal, UT 84078-8526					1	1, UT 84078	8-8526			
Phone: (435) 781-4341					Phone:	,				
2 10110. (135) 701 1311	CAN					(435) 781-		A Y Y Y Y Y Y Y Y	*****	ł
TITLE (O)	CA No.				Unit:	WU	NSITS V	ALLEY	INIT	
WELL(S)										
NAME]:	SEC	TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL	Confi
						NO	TYPE	TYPE	STATUS	
WWOWALLOOL								<u> </u>		
WV 9W-11-8-21				+	4304734274		Federal	GW	APD	C
WV 11W-11-8-21					4304734276		Federal	GW	APD	C
WV 12W-11-8-21					4304734278		Federal	GW	APD	C
WV 14W-11-8-21					4304734280		Federal	GW	APD	C
WV 15W-11-8-21				<u> </u>	4304734282		Federal	GW	APD	C
WV 5W-12-8-21					4304734270	12436	Federal	GW	DRL	C
WV 6W-14-8-21					4304734271	12436	Federal	GW	P	
WV 10W-14-8-21		14			4304734275	12436	Federal	GW	P	
WV 11W-14-8-21		14	080S	210E	4304734277	12436	Federal	GW	P	
WV 12W-14-8-21				210E	4304734279	12436	Federal	GW	P	
WV 14W-14-8-21			080S	210E	4304734281	12436	Federal	GW	P	
WV 16W-14-8-21				210E	4304734283	5265	Federal	OW	P	
WV 3W-15-8-21					4304734289		Federal	GW	APD	C
WV 4W-15-8-21		15	080S	210E	4304734291		Federal	GW	APD	C
WV 5W-15-8-21		15	080S	210E	4304734293		Federal	GW	APD	С
WV 6W-15-8-21				210E	4304734294	12436	Federal	GW	P	
WV 10W-15-8-21		15	080S	210E	4304734295	12436	Federal	GW	P	
WV 1W-16-8-21		16	080S	210E	4304734288		State	GW	APD	C
WV 3W-16-8-21		16	080S	210E	4304734290		State	GW	APD	C
WV 4W-16-8-21		16	080S	210E	4304734292		State	GW	APD	C
										1

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is comple	ete	61	P	1	ı	ı		۱	۱	1	1	r	1	ı	ı	1	r	1	1	r	ı	1	1	í	6	6	b	ì	1	1	r	ſ	4		٠,	۰	r	1	ı			:	c	•	•	i	i	i	į			ì	١	١	1	r	r	1	1	r	1	1	•	3	F	1	١	ŀ	t	1	1		i	ĺ			ı	1	ſ	١,	•	f	6	t	í	1	:	Ċ	•	İ	ì	ľ	ı			ı	1	ł	ì	1	۰	٦	ſ	1	i	ì	a	۶	2		۹	٩	É	•			۰	٠	۰	۲	r	F	Ì	ì	1	1	1	1	۱	۱	1	1	Ì	Ì	Ì	Ì	Ì	Ì	Ì	Ì	Ì	Ì	ř	r	F	Ì
---	-----	----	---	---	---	---	--	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	--	----	---	---	---	---	--	--	---	---	---	---	---	---	---	---	--	--	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	--	---	---	--	--	---	---	---	----	---	---	---	---	---	---	---	---	---	---	---	---	---	--	--	---	---	---	---	---	---	---	---	---	---	---	---	---	---	--	---	---	---	---	--	--	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---

1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on:

6/2/2003

2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 6/2/2003

3. The new company was checked on the Department of Commerce, Division of Corporations Database on:

6/19/2003

4. Is the new operator registered in the State of Utah:

YES Business Number: 5292864-0151

5. If NO, the operator was contacted contacted on:

6. (R649-9-2)Waste Management Plan has been received on:	IN PLACE	
7.	Federal and Indian Lease Wells: The BLM and or the or operator change for all wells listed on Federal or Indian lease		
8.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator	for wells listed on: 7/21/2003	
9.	Federal and Indian Communization Agreements The BLM or BIA has approved the operator for all wells liste	` ,	
10	. Underground Injection Control ("UIC") The for the enhanced/secondary recovery unit/project for the water	Division has approved UIC Form 5, Transfer of Author disposal well(s) listed on:	ity to Inject,
D A	ATA ENTRY: Changes entered in the Oil and Gas Database on:	9/16/2003	
2.	Changes have been entered on the Monthly Operator Change	Spread Sheet on: 9/16/2003	
3.	Bond information entered in RBDMS on:	n/a	
4.	Fee wells attached to bond in RBDMS on:	n/a	
ST	State well(s) covered by Bond Number:	965-003-032	
	EDERAL WELL(S) BOND VERIFICATION: Federal well(s) covered by Bond Number:	ESB000024	
	DIAN WELL(S) BOND VERIFICATION: Indian well(s) covered by Bond Number:	799446	
	CE WELL(S) BOND VERIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed covered	by Bond Number <u>965-003-033</u>	
	The FORMER operator has requested a release of liability from The Division sent response by letter on:	their bond on: n/a n/a	
	CASE INTEREST OWNER NOTIFICATION: (R649-2-10) The FORMER operator of the fee wells has been of their responsibility to notify all interest owners of this change		
CC	MMENTS:		



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office 170 South 500 East Vernal, Utah 84078-2799 http://www.blm.gov/utah/vernal

Phone: (435) 781-4400 Fax: (435) 781-4410

IN REPLY REFER TO: 3160 UT08300

December 19, 2003

Raleen Searle QEP-Uinta Basin, Inc. 11002 East 17500 South Vernal, UT 84078

Re:

Notification of Expiration Well No. WV 11W-11-8-21 NESW, Sec. 11, T8S, R21E Uintah County, Utah Lease No. UTU-0806 Wonsits Valley WS AB

Dear Ms. Searle:

The Application for Permit to Drill the above-referenced well was approved on October 17, 2001. A one (1) year extension of the original APD was requested. The request was reviewed and the extension approved until October 17, 2003. According to our records, no known activity has transpired at the approved location. In view of the foregoing, this office is notifying you that the approval of the referenced application has expired. If you intend to drill at this location at a future date, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

Leslie Walker

Legal Instruments Examiner

Leslie Walker

cc: UDOGM

RECEIVED

JAN 1 4 2004

DIV. OF OIL, GAS & MINING



Department of Natural Resources

Division of Oil, Gas & Mining

ROBERT L. MORGAN Executive Director

LOWELL P. BRAXTON Division Director MICHAEL O. LEAVITT Governor

OLENE S. WALKER Lieutenant Governor

January 23, 2004

Raleen Searle QEP Uinta Basin Inc. 11002 East 17500 South Vernal, Utah 84078

Re:

<u>APD Rescinded – WV 12W-11-8-21, Sec. 11, T. 8S, R. 21E</u> <u>Uintah County, Utah API No. 43-047-34278</u>

Dear Ms. Searle:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on September 5, 2001. On September 26, 2002, the Division granted a one-year APD extension. On January 22, 2004 you requested that the division rescind the state approved APD. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective January 22, 2004.

A new APD must be filed with this office for approval <u>prior</u> to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

Diana Whitney

Engineering Technician

cc: Well File

Bureau of Land Management, Vernal

